FORWARD-LOOKING STATEMENTS DISCLAIMER

Certain written and oral statements contained in this presentation and discussion are forward-looking within the meaning of certain securities laws and reflect the views of Algonquin Power & Utilities Corp. (the “Company”) with respect to future events, based upon assumptions relating to, among others, the performance of the Company's assets and the business, financial and regulatory climates in which it operates. These forward looking statements include, among others, statements with respect to the expected performance of the Company, its future plans and its dividends to shareholders.

Since forward-looking statements relate to future events and conditions, by their very nature they require us to make assumptions and involve inherent risks and uncertainties. We caution that although we believe our assumptions are reasonable in the circumstances, these risks and uncertainties give rise to the possibility that our actual results may differ materially from the expectations set out in the forward-looking statements. Material risk factors include those presented in the Company’s annual financial results, the annual information form and most recent quarterly commentary. Given these risks, undue reliance should not be placed on forward-looking statements, which apply only as of their dates. Except as required by law, the Company does not intend to update or revise any forward-looking statements, whether as a result of new information, future developments or otherwise.

NON-GAAP FINANCIAL MEASURES DISCLAIMER

The terms “adjusted net earnings”, “adjusted earnings before interest, taxes, depreciation and amortization” (“Adjusted EBITDA”), “adjusted funds from operations”, “per share cash provided by adjusted funds from operations”, “per share cash provided by operating activities”, "net energy sales", and "net utility sales", (together the “Financial Measures”) may be used in this presentation. The Financial Measures are not recognized measures under GAAP. There is no standardized measure of the Financial Measures, consequently APUC’s method of calculating these measures may differ from methods used by other companies and therefore may not be comparable to similar measures presented by other companies. A calculation and analysis of the Financial Measures can be found in APUC’s most recent Management Commentary. Per share cash provided by operating activities is not a substitute measure of performance for earnings per share. Amounts represented by per share cash provided by operating activities do not represent amounts available for distribution to shareholders and should be considered in light of various charges and claims against APUC.
Overview – Algonquin Power & Utilities Corp.

Clean Electric Power

Renewable power – high quality assets support earnings growth

- Since 1988
- Diversified energy markets
- 25% of 2017 EBITDA
- 30% Canada / 70% U.S.
- C$3.1 B in net power assets
  - Net generation capacity of 1.5 GW
  - Long term contracted off-take
- C$2.0 B investment potential over the next five years

Regulated Electric, Gas and Water Utility

North American generation, transmission and distribution utility – predictable earnings growth

- Since 2001
- Diversified state regulation
- 75% of 2017 EBITDA
- 100% U.S.-based
- US$7.1 B in utility assets
- US$3.0 B investment potential over the next five years

Distribution

- Electricity, natural gas and water distribution
- 780,000 customers
  - 263,000 electric
  - 335,000 gas
  - 182,000 water

Generation

- Net generation capacity over 1.4 GW
- Focus on growing percentage of renewable energy in fleet

Transmission

- Approximately 1,200 miles of electric transmission
- Approximately 100 miles of natural gas transmission
Our Strategic Objective and Financial Expectations

Strategic Objective

To be a top quartile North American integrated utility as measured by:

- Safety ♦ Customer Experience ♦ Employee Engagement
- Financial Performance ♦ Commitment to Renewable Energy

Financial Goals

<table>
<thead>
<tr>
<th>Assets and EBITDA growth</th>
<th>EPS and FFOPS</th>
<th>Dividend growth</th>
</tr>
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<tbody>
<tr>
<td>&gt;15% CAGR</td>
<td>&gt;10% CAGR</td>
<td>10% CAGR</td>
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Avenues for Growth

- Regulated Utilities
- Contracted Power Generation
- Acquisitions
- Organic Growth
- Canada
- United States
- Diversified Modalities
- Local Expansion

Numerous strategies available to ensure predictable, sustainable growth over the short, medium and long-term
Liberty Utilities Offers Predictable Earnings and Growth

REGULATED UTILITY PORTFOLIO

- Stable, predictable earnings, strong cash flow, and return protection
- Diverse portfolio of natural gas, electricity and water distribution utility systems
- Excellent track record of growth
  - Investment in our existing systems
  - Accretive acquisitions in supportive regulatory environments
- Regulated ROEs 9% - 10%

Growth through diversified regulated utility acquisitions, organic investments and rate cases
Liberty Utilities - US$3 B Investment Potential

Investment Opportunities | EBITDA Impact | Acquisitions and CapEx
--- | --- | ---
2017 Empire District Electric Company acquisition | ~US$250 – 270 M | US$2.4 B acquisition
| | | Significant growth focus on renewable energy
2017 Organic investment in system improvements, customer growth | ~US$20 M | Pipeline replacement, Luning Solar, reliability improvements
2018 – 2021 Organic investment in system improvements, customer growth | New rate requests expected in each of our electric, gas, and water utilities | Pursuit of accretive acquisitions that are complementary to Liberty’s existing base
| | ~US$2.4 B in incremental CapEx to 2021

Regulated Business Mix - EBITDA

- 2016 Actual
  - Natural Gas: 31%
  - Electricity: 18%
  - Water: 51%

- 2021 Estimate
  - Natural Gas: 12%
  - Electricity: 66%
  - Water: 23%
RENEWABLE ENERGY PORTFOLIO

- Attractive returns and strong cash flow from renewable and clean energy generation sourced from water, wind, solar, and natural gas
- 88% of generation under long term power purchase contracts with inflation escalators
- Diverse generating fleet by both modality and geography provides stability to production profile
- Target unlevered after-tax IRR of greater than 8%

38 renewable & clean energy facilities
6 provinces and 8 states
1,500 MW net installed capacity
16 years average PPA length

Renewable power generation providing attractive, growing returns
Liberty Power - C$900 M Commercially Secured

360 MW recently completed:
- 200 MW Odell Wind Project in Minnesota
  - 20 year PPA with Xcel Energy subsidiary / COD in July 2016
- 10 MW Bakersfield II Solar Facility Expansion in California
  - 20 year PPA with California electric utility / COD in January 2017
- 150 MW Deerfield Wind Project in Michigan
  - 20 year PPA with Michigan electric utility / COD in February 2017

150 MW under construction - C$490 M capital cost
- 75 MW Great Bay Solar Project in Maryland
  - 10 year PPA with U.S. Government / COD expected in 2017
- 75 MW Amherst Island Wind Project in Ontario
  - 20 year PPA with OPA / COD expected in 2018

201 MW under development - C$410 M capital cost
- 24 MW Val-Éo Wind Project in Quebec
  - 20 year PPA with Hydro Quebec, community partnership / COD expected in 2018
- 177 MW Chaplin-Blue Hill Wind Project in Saskatchewan
  - 25 year PPA with SaskPower / COD expected in 2019/2020
Evolution of Our Results Up to 2021

EBITDA Walk

2016

Empire - 2016

2021

C$ millions

$476.9 M

$320.0 M

Liberity Utilities

Liberity Power

>15% CAGR

2016 - 2021

2021 Projected EBITDA split

Liberty Power – 33%

Liberty Utilities – 67%

Natural Gas

Electricity

Water

Wind

Hydro

Solar

Thermal

26%

43%

4%

4%

16%
Dividends C$  
Target  
EPS  
FFOPS

US$0.4659 / C$0.6132  
Annual common share dividend\(^1\)

Room for investment in growth  
Room to grow the dividend by 10% annually

Robust growth model
- Earnings/cash flow growth supports targeted dividend increase of 10% per year
- AQN is part of the S&P/TSX Canadian Dividend Aristocrats Index
- AQN listed on NYSE, improves access to US capital markets

Diversified, conservative business platform
- Long term investment grade BBB fixed rate debt financing
- Large proportion of earnings from regulated utility operations
- Reduced commodity price exposure through inflation indexed long term PPAs

1. Reflects 10% dividend increase declared January 16, 2017. Dividend declared in USD. CAD equivalent based on exchange rate on declaration date of the Q1 2017 dividend.
Algonquin Power & Utilities Corp.: Why Invest?

- **Earnings & Cash Flows**
  - Long-term contracted cash flows and regulated utility earnings
  - Significant forecast growth from commercially secured pipeline

- **Dividend Growth**
  - Annual dividend increases for seven consecutive years
  - Targeting 10% increase annually

- **Development Program**
  - Line-of-sight on ~C$6.3 B\(^1\) of growth over next five years
  - Maintaining business and technology mix

- **Risk Management**
  - Investment grade capital structure
  - Dedicated Enterprise Risk Management and Internal Audit functions

- **Management Team**
  - Over 25 years of experience in power generation development and utility expertise
  - Entrepreneurial roots

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CORPORATE INFORMATION

Head Office
Oakville, ON

Common Share Symbol
TSX and NYSE: AQN

Preferred Share Symbols
AQN.PR.A, AQN.PR.D

Shares Outstanding*
385,619,124

Dividend
U.S. $0.4659 per share annually

Price*
$13.19

Market Capitalization
$5.1 Billion

* Shares outstanding and closing price (TSX) as of May 11, 2017